



## Course Test

---

2020 Water Well Applications

Houston, TX

## Question 1

- Samples for sand content should be taken:
  - a. from the tank
  - b. at the pump suction
  - c. from the flow line
  - d. b & c



## Question 2

- The correct order of addition for mixing drilling fluid additives is:
  - a. bentonite, surfactants, polymers
  - b. soda ash, polymers, bentonite, surfactants
  - c. surfactants, bentonite, soda ash, polymers
  - d. soda ash, bentonite, polymers, surfactants



## Question 3

- The primary function of EZ-MUD<sup>®</sup> GOLD is:
  - a. shale & clay stabilization
  - b. thinner/dispersant
  - c. filtration control
  - d. viscosifier



## Question 4

- Increase in drilled solids causes:
  - a. smoother looking mud
  - b. faster drilling rate
  - c. thicker filter cake
  - d. extended equipment life



## Question 5

- The primary function of QUIK-TROL® GOLD LV is:
  - a. thinner/dispersant
  - b. viscosifier
  - c. filtration control
  - d. shale/clay stabilizer



## Question 6

- The density of fresh water is:

a. 6.7 lb/gal

b. 8.34 lb/gal

c. 8.0 lb/gal



## Question 7

- When testing drilling fluids, the Marsh Funnel is used to:
  - a. determine the filtration rate
  - b. determine solids content
  - c. determine viscosity
  - d. determine gel strengths





## Question 8

- The funnel viscosity of freshwater is:

a. 24 sec/qt

b. 26 sec/qt

c. 32 sec/qt



## Question 9

- The desired pH of drilling muds is normally:
  - a. acidic
  - b. slightly alkaline, 8.5 – 9.5
  - c. neutral
  - d. about the same as Coca-Cola®



## Question 10

- The mud balance is used to:

a. determine the carrying capacity of a drilling fluid

b. measure the mud density

c. determine thick or thin fluids

(NOT) d. hammer small nails



## Question 11

- Hard make-up water can be treated to increase the yield (viscosity building property) of clay by:
  - a. pre-treating the water with soda ash
  - b. pre-treating the water with lime
  - c. pre-treating the water with salt
  - d. pre-treating the water with vinegar



## Question 12

- Key factor(s) in the control of drilling fluid properties for vertical applications during the drilling phase and the efficiency of the completion phase is the:
  - a. thinner used in the mud
  - b. degree and consistency of filtration control present during the drilling phase
  - c. non-reactive solids content in the mud
  - d. b & c

## Question 13

- QUIK-GEL® is added to drilling fluids to:
  - a. increase viscosity and establish a thin, low permeable filter cake
  - b. reduce filtration rate and increase the carrying capacity of the fluid
  - c. control seepage/loss of circulation to formation
  - d. all the above



## Question 14

- When placing an annular seal in the vadose zone (unsaturated section of the geology) the bentonite sealing material that is best suited for this environment is:
  - a. inhibited pumpable grouts
  - b. dispersed pumpable grouts
  - c. pumpable grouts with a solids content of 30% by weight
  - d. HOLEPLUG® bentonite chips



## Question 15

- High water loss/filtration rate from a drilling fluid:
  - a. is of no major importance
  - b. can result in more difficult well completion and development time
  - c. results in a thick filter cake developed on exposed permeable formations
  - d. b & c





## Question 16

- Under ideal conditions, drilling rate will be greater with:

a. high mud weight

b. low mud weight

c. medium mud weight



## Question 17

- Contamination of a bentonite-based drilling fluid with gypsum (calcium) results in:
  - a. reduced viscosity and pump pressure
  - b. increased viscosity, increased pump pressure and flocculation of the bentonite
  - c. hard mud
  - d. lowered filtration rate



## Question 18

- To minimize chances of lost circulation one should:
  - a. use maximum mud weight and viscosity and run and pull pipe at high speeds
  - b. use minimum mud weight and viscosity and run and pull pipe at low speeds
  - c. begin rotating the drill string only after bringing the pump online
  - d. crank up the pump rate to out pump the losses



## Question 19

- To reduce the funnel viscosity of a mud one could:
  - a. add EZ-MUD®
  - b. add QUIK-TROL® GOLD
  - c. add a thinner/dispersant such as AQUA-CLEAR® PFD
  - d. add QUIK-GEL®



## Question 20

- If no weighting material has been added, which of the following muds would be expected to deposit the thicker wall cake?

Fluid Properties	Mud A	Mud B	Mud C
Density, lb/gal	8.6	9.8	8.5
Marsh Funnel viscosity, sec/qt	35	30	40
Filtrate, ml/30 min	18	18	18

- a. Mud A
- b. Mud B
- c. Mud C

# Bonus

- Drilling Fluids are used to:

\_\_\_\_\_ a. make a mess of the drilling location

\_\_\_\_\_ b. give your supplier's salesman a bonus

✓ c. maintain borehole stability

✓ d. Maximize wellbore value



**THANK YOU**

